



Cenovus Energy Inc.

Interim Supplemental Information
(unaudited)

For the period ended September 30, 2013

(Canadian Dollars)

SUPPLEMENTAL INFORMATION *(unaudited)*

Financial Statistics

(\$ millions, except per share amounts)

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Gross Sales										
Upstream	5,125	1,926	1,646	1,553	6,156	1,584	4,572	1,496	1,382	1,694
Refining and Marketing	9,483	3,459	3,078	2,946	11,356	2,336	9,020	3,066	2,962	2,992
Corporate and Eliminations	(442)	(190)	(130)	(122)	(283)	(118)	(165)	(100)	(65)	-
Less: Royalties	256	120	78	58	387	78	309	122	65	122
Revenues	13,910	5,075	4,516	4,319	16,842	3,724	13,118	4,340	4,214	4,564
Operating Cash Flow										
Crude Oil and Natural Gas Liquids										
Foster Creek	673	252	232	189	924	246	678	227	223	228
Christina Lake	417	248	96	73	343	118	225	93	70	62
Pelican Lake	293	130	96	67	418	98	320	108	85	127
Conventional	771	285	251	235	962	240	722	227	228	267
Natural Gas	327	94	118	115	513	134	379	126	121	132
Other Upstream Operations	12	2	6	4	9	5	4	2	-	2
	2,493	1,011	799	683	3,169	841	2,328	783	727	818
Refining and Marketing	985	137	320	528	1,267	122	1,145	527	351	267
Operating Cash Flow ⁽¹⁾	3,478	1,148	1,119	1,211	4,436	963	3,473	1,310	1,078	1,085
Cash Flow Information										
Cash from Operating Activities	2,563	840	828	895	3,420	758	2,662	1,029	968	665
Deduct (Add back):										
Net Change in Other Assets and Liabilities	(90)	(25)	(31)	(34)	(113)	(42)	(71)	(19)	(20)	(32)
Net Change in Non-Cash Working Capital	(121)	(67)	(12)	(42)	(110)	103	(213)	(69)	63	(207)
Cash Flow ⁽²⁾	2,774	932	871	971	3,643	697	2,946	1,117	925	904
Per Share - Basic	3.67	1.23	1.15	1.28	4.82	0.92	3.90	1.48	1.22	1.20
- Diluted	3.66	1.23	1.15	1.28	4.80	0.92	3.88	1.47	1.22	1.19
Operating Earnings ⁽³⁾	959	313	255	391	868	(188)	1,056	432	284	340
Per Share - Diluted	1.27	0.41	0.34	0.52	1.14	(0.25)	1.39	0.57	0.37	0.45
Net Earnings	720	370	179	171	995	(117)	1,112	289	397	426
Per Share - Basic	0.95	0.49	0.24	0.23	1.32	(0.15)	1.47	0.38	0.53	0.56
- Diluted	0.95	0.49	0.24	0.23	1.31	(0.15)	1.47	0.38	0.52	0.56
Effective Tax Rates using										
Net Earnings	35.5%				44.1%					
Operating Earnings, excluding Divestitures	31.7%				47.0%					
Canadian Statutory Rate	25.2%				25.2%					
U.S. Statutory Rate	38.5%				38.5%					
Foreign Exchange Rates ⁽⁴⁾ (US\$ per C\$1)										
Average	0.977	0.963	0.977	0.992	1.001	1.009	0.998	1.005	0.990	0.999
Period end	0.972	0.972	0.951	0.985	1.005	1.005	1.017	1.017	0.981	1.001

⁽¹⁾ Operating cash flow is a non-GAAP measure defined as revenue less purchased product, transportation and blending, operating expenses and production and mineral taxes plus realized gains less realized losses on risk management activities.

⁽²⁾ Cash flow is a non-GAAP measure defined as cash from operating activities excluding net change in other assets and liabilities and net change in non-cash working capital, both of which are defined on the Consolidated Statement of Cash Flows.

⁽³⁾ Operating earnings is a non-GAAP measure defined as net earnings excluding after-tax gain (loss) on discontinuance, after-tax gain on bargain purchase, after-tax effect of unrealized risk management gains (losses) on derivative instruments, after-tax unrealized foreign exchange gains (losses) on translation of U.S. dollar denominated notes issued from Canada and the Partnership Contribution Receivable, after-tax foreign exchange gains (losses) on settlement of intercompany transactions, after-tax gains (losses) on divestiture of assets, deferred income tax on foreign exchange recognized for tax purposes only related to U.S. dollar intercompany debt and the effect of changes in statutory income tax rates.

Financial Metrics (Non-GAAP measures)

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Debt to Capitalization ^{(4), (5)}	32%	32%	33%	33%	32%	32%	32%	32%	27%	28%
Debt to Adjusted EBITDA ^{(5), (6)}	1.2x	1.2x	1.2x	1.1x	1.1x	1.1x	1.1x	1.1x	1.0x	1.0x
Return on Capital Employed ⁽⁷⁾	6%	6%	5%	7%	9%	9%	11%	11%	14%	16%
Return on Common Equity ⁽⁸⁾	6%	6%	5%	8%	10%	10%	14%	14%	17%	21%

⁽⁴⁾ Capitalization is a non-GAAP measure defined as debt plus shareholders' equity.

⁽⁵⁾ Debt includes the Company's short-term borrowings and the current and long-term portions of long-term debt excluding any amounts with respect to the Partnership Contribution Payable or Receivable.

⁽⁶⁾ We define trailing 12-month Adjusted EBITDA as earnings before finance costs, interest income, income tax expense, DD&A, asset impairments, unrealized gains (losses) on risk management, foreign exchange gains (losses), gains (losses) on divestiture of assets and other income (loss), net.

⁽⁷⁾ Return on capital employed is calculated, on a trailing 12-month basis, as net earnings before after-tax interest divided by average shareholders' equity plus average debt.

⁽⁸⁾ Return on common equity is calculated, on a trailing 12-month basis, as net earnings divided by average shareholders' equity.

SUPPLEMENTAL INFORMATION (unaudited)

Financial Statistics (continued)
Common Share Information

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Common Shares Outstanding (millions)										
Period end	755.8	755.8	755.8	755.8	755.8	755.8	755.8	755.8	755.7	755.6
Average - Basic	755.9	755.8	755.8	756.0	755.6	755.8	755.5	755.7	755.7	755.1
Average - Diluted	757.6	757.2	757.1	758.4	758.5	758.3	758.5	758.0	757.9	759.5
Price Range (\$ per share)										
TSX - C\$										
High	34.13	32.77	32.08	34.13	39.64	35.69	39.64	36.25	36.68	39.64
Low	28.32	28.98	28.32	31.67	30.09	31.82	30.09	30.37	30.09	33.24
Close	30.74	30.74	30.00	31.46	33.29	33.29	34.31	34.31	32.37	35.90
NYSE - US\$										
High	34.50	31.60	31.58	34.50	39.81	36.11	39.81	37.31	37.26	39.81
Low	27.25	28.00	27.25	30.58	28.83	31.74	28.83	30.20	28.83	32.45
Close	29.85	29.85	28.52	30.99	33.54	33.54	34.85	34.85	31.80	35.94
Dividends Paid (\$ per share)	\$ 0.726	\$ 0.242	\$ 0.242	\$ 0.242	\$ 0.88	\$ 0.22	\$ 0.66	\$ 0.22	\$ 0.22	\$ 0.22
Share Volume Traded (millions)	539.5	183.0	201.6	154.9	664.3	141.7	522.6	152.6	192.6	177.4

Net Capital Investment

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Capital Investment (\$ millions)										
Oil Sands										
Foster Creek	604	205	189	210	735	208	527	199	169	159
Christina Lake	499	162	162	175	593	168	425	147	140	138
Total	1,103	367	351	385	1,328	376	952	346	309	297
Pelican Lake	350	96	111	143	518	147	371	128	104	139
Other Oil Sands	278	60	69	149	365	82	283	42	41	200
Total	1,731	523	531	677	2,211	605	1,606	516	454	636
Conventional	510	178	134	198	848	257	591	231	129	231
Refining and Marketing	70	19	26	25	118	58	60	38	24	(2)
Corporate	53	23	15	15	191	58	133	45	53	35
Capital Investment	2,364	743	706	915	3,368	978	2,390	830	660	900
Acquisitions ⁽¹⁾	5	1	1	3	114	70	44	8	28	8
Divestitures	(242)	(241)	-	(1)	(76)	(11)	(65)	-	1	(66)
Net Acquisition and Divestiture Activity	(237)	(240)	1	2	38	59	(21)	8	29	(58)
Net Capital Investment	2,127	503	707	917	3,406	1,037	2,369	838	689	842

⁽¹⁾ Q4 2012 asset acquisition included the assumption of a decommissioning liability of \$33 million.

Operating Statistics - Before Royalties
Upstream Production Volumes

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Crude Oil and Natural Gas Liquids (bbls/d)										
Oil Sands - Heavy Oil										
Foster Creek	53,450	49,092	55,338	55,996	57,833	59,059	57,421	63,245	51,740	57,214
Christina Lake	45,211	52,732	38,459	44,351	31,903	41,808	28,577	32,380	28,577	24,733
Total	98,661	101,824	93,797	100,347	89,736	100,867	85,998	95,625	80,317	81,947
Pelican Lake	24,162	24,826	23,959	23,687	22,552	23,507	22,231	23,539	22,410	20,730
Total	122,823	126,650	117,756	124,034	112,288	124,374	108,229	119,164	102,727	102,677
Conventional Liquids										
Heavy Oil	16,163	15,507	16,284	16,712	16,015	16,243	15,938	15,492	15,703	16,624
Light and Medium Oil	36,081	33,651	36,137	38,508	36,071	36,034	36,083	35,695	36,149	36,411
Natural Gas Liquids ⁽²⁾	1,018	1,130	950	971	1,029	995	1,041	999	987	1,138
Total Crude Oil and Natural Gas Liquids	176,085	176,938	171,127	180,225	165,403	177,646	161,291	171,350	155,566	156,850
Natural Gas (MMcf/d)										
Oil Sands										
Conventional	23	25	24	20	33	30	33	27	33	41
Total Natural Gas	512	498	512	525	561	536	569	550	563	595
Total Natural Gas	535	523	536	545	594	566	602	577	596	636
Total Production (BOE/d)	265,252	264,105	260,460	271,058	264,403	271,979	261,624	267,517	254,899	262,850

⁽²⁾ Natural gas liquids include condensate volumes.

Average Royalty Rates

(excluding impact of Realized Gain (Loss) on Risk Management)

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Oil Sands										
Foster Creek	5.7%	7.6%	5.7%	2.9%	11.8%	8.0%	13.0%	19.1%	4.6%	13.9%
Christina Lake	6.4%	7.0%	5.6%	5.7%	6.2%	5.7%	6.4%	5.3%	7.2%	7.0%
Pelican Lake	6.7%	7.7%	5.8%	6.2%	5.0%	4.5%	5.1%	6.6%	4.2%	4.5%
Conventional										
Weyburn	20.4%	22.3%	20.3%	18.3%	20.7%	17.9%	21.6%	19.8%	21.4%	23.3%
Other	6.2%	6.8%	6.0%	5.7%	7.2%	7.1%	7.3%	6.6%	6.8%	8.3%
Natural Gas Liquids	1.9%	2.9%	2.5%	0.2%	2.0%	2.3%	2.0%	2.5%	1.7%	1.7%
Natural Gas	1.5%	1.8%	1.2%	1.7%	1.2%	0.9%	1.3%	0.8%	0.4%	2.5%

SUPPLEMENTAL INFORMATION (unaudited)

Operating Statistics - Before Royalties (continued)

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Refining Operations ⁽¹⁾										
Crude oil capacity ⁽²⁾ (Mbbbls/d)	457	457	457	457	452	452	452	452	452	452
Crude oil runs (Mbbbls/d)	440	464	439	416	412	311	446	442	451	445
Heavy Oil	223	240	230	197	198	155	213	210	229	199
Light/Medium	217	224	209	219	214	156	233	232	222	246
Crude utilization	96%	101%	96%	91%	91%	69%	99%	98%	100%	98%
Refined products (Mbbbls/d)	461	487	457	439	433	330	467	463	473	465

⁽¹⁾ Represents 100% of the Wood River and Borger refinery operations.

⁽²⁾ The official nameplate capacity of Wood River increased effective January 1, 2013.

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Crude Oil Prices (US\$/bbl)										
Brent Futures	108.49	109.65	103.35	112.64	111.68	110.13	112.20	109.42	108.76	118.45
West Texas Intermediate ("WTI")	98.20	105.81	94.17	94.36	94.15	88.23	96.16	92.20	93.35	103.03
Average Differential Brent Futures-WTI	10.29	3.84	9.18	18.28	17.53	21.90	16.04	17.22	15.41	15.42
Western Canadian Select ("WCS")	75.34	88.33	75.01	62.40	73.12	70.12	74.16	70.48	70.48	81.61
Differential - WTI-WCS	22.86	17.48	19.16	31.96	21.03	18.11	22.00	21.72	22.87	21.42
Condensate - (CS @ Edmonton)	104.24	103.79	101.45	107.23	100.88	98.14	101.83	96.12	99.32	110.16
Differential - WTI-Condensate (premium)/discount	(6.04)	2.02	(7.28)	(12.87)	(6.73)	(9.91)	(5.67)	(3.92)	(5.97)	(7.13)
Refining Margins 3-2-1 Crack Spreads ⁽³⁾ (US\$/bbl)										
Chicago	24.93	16.19	31.06	27.53	27.76	28.18	27.61	35.64	28.20	19.00
Midwest Combined (Group 3)	24.17	17.35	27.24	27.93	28.56	28.49	28.59	35.99	28.28	21.50
Natural Gas Prices										
AECO (\$/GJ)	3.00	2.67	3.40	2.92	2.28	2.90	2.07	2.08	1.74	2.39
NYMEX (US\$/MMBtu)	3.67	3.58	4.09	3.34	2.79	3.40	2.59	2.81	2.22	2.74
Differential - NYMEX-AECO (US\$/MMBtu)	0.57	0.89	0.56	0.27	0.38	0.31	0.41	0.61	0.39	0.21

⁽³⁾ The 3-2-1 crack spread is an indicator of the refining margin generated by converting three barrels of crude oil into two barrels of regular unleaded gasoline and one barrel of ultra-low sulphur diesel using current month WTI based crude oil feedstock prices and on a last in, first out accounting basis ("LIFO").

Per-unit Results

(excluding impact of Realized Gain (Loss) on Risk Management)

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Heavy Oil - Foster Creek ⁽⁴⁾ (\$/bbl)										
Price	68.79	87.49	68.17	52.60	64.55	59.93	66.18	63.95	63.83	70.71
Royalties	3.80	6.31	3.87	1.47	7.36	4.55	8.35	11.79	2.85	9.54
Transportation and Blending	2.05	4.37	0.04	1.89	2.41	2.91	2.24	2.38	1.91	2.38
Operating	15.73	17.12	16.19	14.03	11.99	11.26	12.26	11.50	12.49	12.85
Netback	47.21	59.69	48.07	35.21	42.79	41.21	43.33	38.28	46.58	45.94
Heavy Oil - Christina Lake ⁽⁴⁾ (\$/bbl)										
Price	54.71	74.98	52.61	33.41	47.73	43.37	49.99	52.91	44.57	52.58
Royalties	3.27	5.06	2.71	1.69	2.72	2.32	2.94	2.61	2.90	3.37
Transportation and Blending	3.68	3.16	4.45	3.67	3.79	3.00	4.19	4.00	4.12	4.51
Operating	13.42	11.46	16.83	12.93	12.95	11.42	13.76	13.59	12.52	15.33
Netback	34.34	55.30	28.62	15.12	28.27	26.63	29.10	32.71	25.03	29.37
Heavy Oil - Pelican Lake ⁽⁴⁾ (\$/bbl)										
Price	71.99	88.08	72.32	54.30	69.23	64.37	70.82	66.75	66.42	78.50
Royalties	4.69	6.64	4.08	3.22	3.34	2.82	3.51	4.34	2.68	3.37
Transportation and Blending	2.28	2.18	2.58	2.07	2.15	1.23	2.45	1.09	3.54	2.88
Operating	20.46	19.90	22.21	19.23	17.08	17.20	17.04	17.47	17.71	16.05
Netback	44.56	59.36	43.45	29.78	46.66	43.12	47.82	43.85	42.49	56.20
Heavy Oil - Oil Sands ⁽⁴⁾ (\$/bbl)										
Price	64.29	82.52	64.09	45.92	60.84	55.11	63.07	61.71	59.00	68.36
Royalties	3.78	5.87	3.55	1.88	5.22	3.47	5.91	7.85	2.83	6.66
Transportation and Blending	2.69	3.45	1.98	2.57	2.74	2.63	2.78	2.52	2.87	2.99
Operating	15.82	15.37	17.67	14.59	13.33	12.41	13.68	13.29	13.61	14.18
Netback	42.00	57.83	40.89	26.88	39.55	36.60	40.70	38.05	39.69	44.53
Heavy Oil - Conventional ⁽⁴⁾ (\$/bbl)										
Price	72.67	86.58	70.81	61.62	70.53	64.73	72.53	68.04	67.70	80.64
Royalties	8.77	12.27	7.67	6.57	10.06	8.68	10.54	8.81	9.36	13.06
Transportation and Blending	3.02	3.04	2.59	3.39	2.17	2.34	2.11	2.31	2.26	1.81
Operating	17.27	16.32	17.38	18.04	15.21	11.68	16.43	16.48	15.07	17.57
Production and Mineral Taxes	0.38	0.55	0.30	0.30	0.24	0.31	0.21	0.27	0.25	0.14
Netback	43.23	54.40	42.87	33.32	42.85	41.72	43.24	40.17	40.76	48.06
Total Heavy Oil ⁽⁴⁾ (\$/bbl)										
Price	65.27	82.97	64.91	47.82	62.05	56.22	64.28	62.45	60.13	70.08
Royalties	4.37	6.58	4.05	2.45	5.83	4.07	6.50	7.96	3.68	7.56
Transportation and Blending	2.73	3.40	2.06	2.67	2.67	2.60	2.70	2.50	2.79	2.82
Operating	15.99	15.47	17.63	15.01	13.56	12.33	14.04	13.66	13.80	14.65
Production and Mineral Taxes	0.04	0.06	0.04	0.04	0.03	0.04	0.03	0.03	0.03	0.02
Netback	42.14	57.46	41.13	27.65	39.96	37.18	41.01	38.30	39.83	45.03
Light and Medium Oil (\$/bbl)										
Price	87.63	100.64	86.84	76.77	78.99	75.27	80.24	76.06	76.16	88.45
Royalties	8.82	11.01	8.61	7.05	8.09	6.92	8.49	7.53	7.98	9.94
Transportation and Blending	4.09	4.58	4.37	3.39	2.65	2.39	2.73	2.36	3.02	2.83
Operating	15.90	15.06	16.32	16.26	15.51	15.63	15.48	16.27	14.76	15.36
Production and Mineral Taxes	2.63	2.80	2.64	2.46	2.44	2.51	2.42	2.35	2.34	2.57
Netback	56.19	67.19	54.90	47.61	50.30	47.82	51.12	47.55	48.06	57.75

⁽⁴⁾ Heavy oil price and transportation and blending costs exclude the costs of purchased condensate which is blended with the heavy oil. On a per barrel of unblended crude oil basis, the cost of condensate for 2013 YTD is as follows: Foster Creek - \$42.61/bbl; Christina Lake - \$45.80/bbl; Pelican Lake - \$16.28/bbl; Heavy Oil - Oil Sands - \$38.58/bbl; Heavy Oil - Conventional - \$14.14/bbl and Total Heavy Oil - \$35.70/bbl.

SUPPLEMENTAL INFORMATION (unaudited)

Operating Statistics - Before Royalties (continued)
Per-unit Results

(excluding impact of Realized Gain (Loss) on Risk Management)

	2013				2012					
	Year to Date	Q3	Q2	Q1	Year	Q4	Q3 Year to Date	Q3	Q2	Q1
Total Crude Oil (\$/bbl)										
Price	69.96	86.41	69.75	54.02	65.76	60.10	67.87	65.37	63.91	74.22
Royalties	5.30	7.44	5.05	3.43	6.32	4.65	6.95	7.87	4.69	8.10
Transportation and Blending	3.02	3.63	2.57	2.82	2.66	2.55	2.70	2.47	2.84	2.83
Operating	15.97	15.39	17.34	15.27	13.99	13.00	14.36	14.22	14.03	14.81
Production and Mineral Taxes	0.59	0.59	0.61	0.56	0.56	0.54	0.57	0.53	0.58	0.59
Netback	45.08	59.36	44.18	31.94	42.23	39.36	43.29	40.28	41.77	47.89
Natural Gas Liquids (\$/bbl)										
Price	60.71	65.71	46.44	68.88	69.54	65.89	70.71	61.53	65.52	83.36
Royalties	1.12	1.92	1.17	0.12	1.42	1.52	1.38	1.55	1.13	1.45
Netback	59.59	63.79	45.27	68.76	68.12	64.37	69.33	59.98	64.39	81.91
Total Liquids (\$/bbl)										
Price	69.91	86.28	69.61	54.10	65.79	60.13	67.89	65.35	63.92	74.28
Royalties	5.28	7.40	5.03	3.42	6.29	4.64	6.91	7.83	4.67	8.05
Transportation and Blending	3.00	3.61	2.55	2.81	2.65	2.54	2.69	2.45	2.82	2.81
Operating	15.88	15.29	17.24	15.19	13.90	12.93	14.27	14.14	13.93	14.71
Production and Mineral Taxes	0.58	0.59	0.61	0.55	0.56	0.54	0.56	0.53	0.57	0.59
Netback	45.17	59.39	44.18	32.13	42.39	39.48	43.46	40.40	41.93	48.12
Total Natural Gas (\$/Mcf)										
Price	3.20	2.83	3.50	3.25	2.42	2.97	2.25	2.30	1.92	2.50
Royalties	0.05	0.05	0.04	0.05	0.03	0.02	0.03	0.02	0.01	0.06
Transportation and Blending	0.11	0.10	0.08	0.15	0.10	0.10	0.10	0.08	0.08	0.13
Operating	1.14	1.13	1.16	1.14	1.10	1.29	1.05	1.08	0.98	1.08
Production and Mineral Taxes	0.02	0.03	(0.01)	0.03	0.01	(0.01)	0.02	0.02	0.02	0.02
Netback	1.88	1.52	2.23	1.88	1.18	1.57	1.05	1.10	0.83	1.21
Total⁽¹⁾ (\$/BOE)										
Price	52.67	63.12	52.55	42.52	46.60	45.50	46.98	46.61	43.25	50.84
Royalties	3.58	5.02	3.35	2.38	4.00	3.08	4.32	5.02	2.84	5.00
Transportation and Blending	2.20	2.60	1.82	2.17	1.88	1.86	1.88	1.74	1.90	2.00
Operating	12.81	12.44	13.64	12.39	11.18	11.12	11.20	11.35	10.75	11.46
Production and Mineral Taxes	0.42	0.45	0.38	0.42	0.38	0.33	0.40	0.38	0.40	0.40
Netback	33.66	42.61	33.36	25.16	29.16	29.11	29.18	28.12	27.36	31.98
Impact of Long-Term Incentives Costs (Recovery) on Operating Costs (\$/BOE)	0.14	0.23	0.07	0.10	0.16	0.05	0.20	0.32	(0.17)	0.42
Impact of Realized Gain (Loss) on Risk Management										
Liquids (\$/bbl)	0.45	(2.02)	0.72	2.62	1.39	3.35	0.66	2.02	1.64	(1.67)
Natural Gas (\$/Mcf)	0.31	0.38	0.18	0.39	1.14	0.89	1.21	1.24	1.39	1.03
Total ⁽¹⁾ (\$/BOE)	0.94	(0.58)	0.84	2.52	3.42	4.05	3.21	3.98	4.27	1.44

⁽¹⁾ Natural gas volumes have been converted to barrels of oil equivalent (BOE) on the basis of one barrel (bbl) to six thousand cubic feet (Mcf). BOE may be misleading, particularly if used in isolation. A conversion ratio of one bbl to six Mcf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent value equivalency at the wellhead.