

July 11, 2017

This note is provided to analysts and associates that cover Cenovus and will be posted on the Cenovus website under Quarterly results in the [Investors](#) section.

The company will announce its second quarter 2017 results on Thursday, July 27th, at 4:00AM MT (6:00AM ET) with a conference call to follow at 9:00AM MT (11:00AM ET).

We'd like to remind you of the following items that have been previously disclosed by Cenovus or are a summation of public information. Please note that all such information and statements were made as at the dates of the disclosure documents or conference calls specifically noted below, and this document is not intended to be an update of any such information or statements. Any updates on the prior statements and information summarized in this document will be provided in the company's announcement of its second quarter 2017 results.

Corporate:

- "Cenovus has updated its 2017 full-year guidance to reflect the company's outlook for the remainder of the year following the completion of the acquisition as well as the projected impact of planned asset divestitures." (*News release - June 20, 2017*)
- In addition, guidance for the second half of 2017 is available in our corporate presentation. (*Corporate presentation - July 2017*)

Production	Dec 8 2016 Full year 2017	Revised full year 2017	H2 2017		Dec 8 2016 Full year 2017	Revised full year 2017	H2 2017
Foster Creek	76 - 82	123 - 131	152 - 164	Operating costs (\$/bbl)			
Christina Lake	96 - 102	164 - 174	200 - 210	Foster Creek	\$10.50 - \$12.50	\$10.75 - \$12.25	\$10.75 - \$12.25
Total oil sands	172 - 184	287 - 305	352 - 374	Christina Lake	\$6.50 - \$8.00	\$6.50 - \$8.00	\$6.50 - \$8.00
Oil & NGLs	-	18 - 21	28 - 32	Deep Basin	-	\$9.00 - \$10.00	\$9.00 - \$10.00
Natural gas	-	315 - 335	510 - 535	Conventional	\$10.90 - \$12.55	\$11.00 - \$12.00	\$11.00 - \$12.00
Total Deep Basin	-	71 - 77	113 - 121	Capital expenditures (\$MM)			
Oil & liquids	51 - 56	51 - 56	51 - 56	Oil sands	685 - 815	1,070 - 1,210	750 - 800
Natural gas	340 - 360	340 - 360	340 - 360	Deep Basin	-	160 - 180	160 - 180
Total legacy conventional	108 - 116	108 - 116	108 - 116	Conventional	285 - 340	300 - 350	170 - 200
				Refining & marketing	210 - 240	210 - 240	105 - 120
Total oil, liquids & NGLs	223 - 240	356 - 382	431 - 462	Corporate & other	35 - 50	35 - 50	20 - 40
Total natural gas	340 - 360	655 - 695	850 - 895	Total capital expenditures	1,215 - 1,445	1,775 - 2,030	1,205 - 1,340
Total production	280 - 300	465 - 498	573 - 611	G&A	250 - 270	310 - 350	210 - 230

Note: Oil & NGLs volumes shown in Mbbls/d. Natural gas volumes shown in MMcf/d. Legacy conventional production and capital expenditures assume asset sales effective January 1, 2018 with full year contributions and capital expenditures in 2017. See Advisory.

Production:

- As a reminder, Cenovus closed the transaction to purchase assets from ConocoPhillips on May 17, 2017. The acquired assets include ConocoPhillips' 50% interest in FCCL Partnership (2017 forecast production of 178,000 bbls/d), as well as the majority of Deep Basin conventional assets in Alberta and British Columbia (2017 forecast production of 120,000 BOE/d). (*News release - March 29, 2017*)
- "... the major turnaround activity for us will be in Foster Creek, phase A through E. That will happen in the second quarter. It is a significant turnaround for us. It's about over half, or just about two-thirds of the capacity of Foster Creek at the moment, about 120,000 bbls/d of capacity, that we will take down for about two weeks. But it's all been accounted for in the guidance we put out today." (*2017 budget conference call - December 8, 2016*)

Refining:

- Cenovus's refining operating cash flow is calculated on a first-in, first-out (FIFO) inventory accounting basis. As such, Cenovus's refining operating cash flow is impacted during periods of rising or declining benchmark commodity prices. (Q3 2015 new release - October 29, 2015)

Selected Average Benchmark Prices	2017		2016					2015				
	Q2	Q1	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Crude Oil Prices (US\$/bbl)												
Brent	50.92	54.66	45.04	51.13	46.98	46.97	35.08	53.64	44.71	51.17	63.50	55.17
West Texas Intermediate ("WTI")	48.29	51.91	43.32	49.29	44.94	45.59	33.45	48.80	42.18	46.43	57.94	48.63
Differential Brent Futures-WTI	2.63	2.75	1.72	1.84	2.04	1.38	1.63	4.84	2.53	4.74	5.56	6.54
Western Canadian Select ("WCS")	37.16	37.33	29.48	34.97	31.44	32.29	19.21	35.28	27.69	33.16	46.35	33.90
Differential - WTI-WCS	11.13	14.58	13.84	14.32	13.50	13.30	14.24	13.52	14.49	13.27	11.59	14.73
Differential - WTI-WTS	1.12	1.51	0.96	1.02	1.53	0.96	0.32	(0.17)	0.44	(1.61)	(0.60)	1.11
Condensate - (C5 @ Edmonton)	48.44	52.26	42.47	48.33	43.07	44.07	34.39	47.36	41.67	44.21	57.94	45.62
Differential - WTI-Condensate (premium)/discount	(0.15)	(0.35)	0.85	0.96	1.87	1.52	(0.94)	1.44	0.51	2.22	0.00	3.01
Refining Margins 3-2-1 Crack Spreads ⁽¹⁾ (US\$/bbl)												
Chicago	14.78	11.54	13.07	10.96	14.58	17.15	9.58	19.11	14.47	24.67	20.77	16.53
Midwest Combined (Group 3)	14.27	13.18	12.27	10.95	14.56	13.03	10.52	18.16	13.82	22.03	19.34	17.46
FIFO Adjustment (C\$ millions)												
FIFO Adjustment		44	141	108	(37)	107	(37)	(186)	(102)	(130)	101	(55)

⁽¹⁾ The 3-2-1 crack spread is an indicator of the refining margin generated by converting three barrels of crude oil into two barrels of regular unleaded gasoline and one barrel of ultra-low sulphur diesel using current month WTI based crude oil feedstock prices and on a last in, first out accounting basis ("LIFO").

Hedging:

- "As of June 15, 2017, the company had hedges in place on approximately 143,000 bbls/d of crude oil for the remainder of this year at an average floor price of about US\$51.50/bbl and 50,000 bbls/d of crude oil hedged for the first half of 2018 with an average floor price of approximately US\$49.70/bbl." (News release - June 20, 2017)

Current hedge positions for 2017		
Hedges at May 31, 2017	Volume	Price
Crude - WTI Fixed Price Jan - June	70,000 bbls/d	US\$46.35/bbl
Crude - Brent Put contracts July - December	55,000 bbls/d	US\$53.00/bbl
Crude - Brent Fixed Price July - December	44,000 bbls/d	US\$55.78/bbl
Crude - WTI Collars July - December	50,000 bbls/d	US\$44.84/bbl - US\$56.47/bbl

Current hedge positions for 2018		
Hedges at May 31, 2017	Volume	Price
Crude - Brent Collars January - June	30,000 bbls/d	US\$49.78/bbl - US\$62.08/bbl
Crude - Brent Fixed Price January - June	10,000 bbls/d	US\$54.06/bbl
Crude - WTI Collars January - June	10,000 bbls/d	US\$45.30/bbl - US\$62.77/bbl

Forward-Looking Information:

This document contains references to forward-looking information previously provided, identified by words such as “anticipated”, “expected”, “plan” and “intend”, “on track” and includes forecast operating and financial results. This document is prepared solely for the purposes of providing information about Cenovus Energy Inc.’s forecast operating and financial results and is not intended to be relied upon for the purpose of making investment decisions, including without limitation, to purchase, hold or sell any securities of Cenovus Energy Inc. Readers are cautioned not to place undue reliance on forward-looking information as our actual results may differ materially from those expressed or implied. The underlying assumptions, risks and uncertainties are described in the Advisory of our 2017 Corporate Guidance, available at cenovus.com. For a full discussion of our material risk factors, see “Risk Factors” in our 2016 Annual Information Form, available at www.sedar.com and cenovus.com