



Cenovus Energy Inc.

Interim Supplemental Information (unaudited)

For the period ended June 30, 2020

(Canadian Dollars)

SUPPLEMENTAL INFORMATION (unaudited)

Financial Statistics ⁽¹⁾

(\$ millions, except per share amounts)

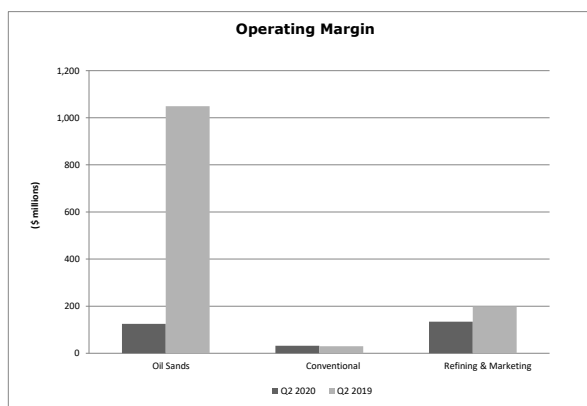
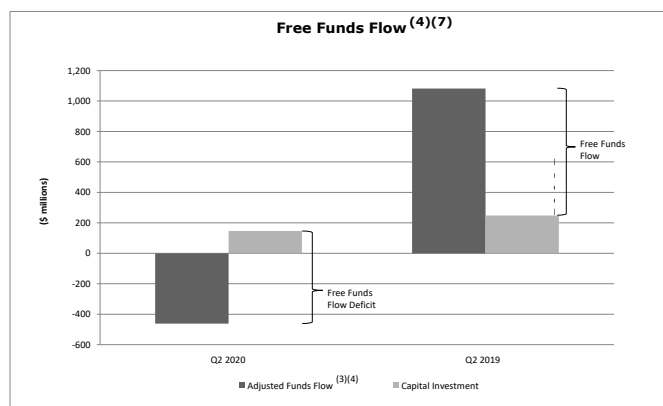
Revenues	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Gross Sales									
Oil Sands	3,092	1,065	2,027	10,838	2,659	2,722	5,457	3,030	2,427
Conventional	295	133	162	691	190	131	370	150	220
Refining and Marketing	3,137	1,088	2,049	10,513	2,555	2,420	5,538	2,849	2,689
Corporate and Eliminations	(314)	(91)	(223)	(689)	(241)	(205)	(343)	(102)	(141)
Less: Royalties	68	21	47	1,172	325	332	515	324	191
Total Revenues	6,142	2,174	3,968	20,181	4,838	4,736	10,607	5,603	5,004

Operating Margin ⁽²⁾	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Oil Sands	(141)	125	(266)	3,481	674	917	1,890	1,049	841
Conventional	84	32	52	242	81	37	124	30	94
Refining and Marketing	(57)	157	(214)	3,723	755	954	2,014	1,079	935
Corporate and Eliminations	(241)	134	(375)	737	109	126	502	198	304
Total Operating Margin	(298)	291	(589)	4,460	864	1,080	2,516	1,277	1,239

Adjusted Funds Flow ⁽³⁾	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Total Cash From (Used in) Operating Activities	(709)	(834)	125	3,285	740	834	1,711	1,275	436
Deduct (Add Back):									
Net Change in Other Assets and Liabilities	(48)	(9)	(39)	(84)	(29)	(21)	(34)	(13)	(21)
Net Change in Non-Cash Working Capital ⁽⁴⁾	(53)	(363)	310	(333)	82	(73)	(342)	206	(548)
Total Adjusted Funds Flow ⁽⁴⁾	(608)	(462)	(146)	3,702	687	928	2,087	1,082	1,005
Total Per Share - Basic ⁽⁴⁾	(0.49)	(0.38)	(0.12)	3.01	0.56	0.76	1.70	0.88	0.82
Total Per Share - Diluted ⁽⁴⁾	(0.49)	(0.38)	(0.12)	3.01	0.56	0.75	1.70	0.88	0.82

Earnings	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Total Operating Earnings (Loss) ⁽⁵⁾	(1,601)	(414)	(1,187)	456	(164)	284	336	267	69
Total Per Share - Diluted	(1.30)	(0.34)	(0.97)	0.37	(0.13)	0.23	0.27	0.22	0.06
Total Net Earnings (Loss)	(2,032)	(235)	(1,797)	2,194	113	187	1,894	1,784	110
Total Per Share - Basic and Diluted	(1.65)	(0.19)	(1.46)	1.78	0.09	0.15	1.54	1.45	0.09

Net Capital Investment ⁽⁶⁾	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Oil Sands									
Foster Creek	125	36	89	243	74	46	123	52	71
Christina Lake	90	31	59	362	83	84	195	74	121
Other Oil Sands	57	11	46	51	22	4	25	6	19
Total Oil Sands	272	78	194	656	179	134	343	132	211
Conventional	27	11	16	103	42	32	29	12	17
Refining and Marketing	107	46	61	280	66	87	127	72	55
Corporate	45	12	33	137	30	41	66	32	34
Total Capital Investment	451	147	304	1,176	317	294	565	248	317
Acquisitions	6	-	6	13	4	-	9	3	6
Divestitures	(1)	(1)	-	(5)	(3)	1	(3)	(1)	(2)
Net Acquisition and Divestiture Activity	5	(1)	6	8	1	1	6	2	4
Net Capital Investment	456	146	310	1,184	318	295	571	250	321



⁽¹⁾ We renamed our Deep Basin segment to Conventional segment in the first quarter of 2020. For a description of our operations, refer to the Reportable Segments section of the Management's Discussion and Analysis.

⁽²⁾ Operating Margin is an additional subtotal found in Note 1 of the Interim Consolidated Financial Statements and is used to provide a consistent measure of the cash generating performance of our assets for comparability of our underlying financial performance between periods. Operating Margin is defined as revenues less purchased product, transportation and blending, operating expenses, inventory write-downs (reversals), production and mineral taxes plus realized gains less realized losses on risk management activities. Items within the Corporate and Eliminations segment are excluded from the calculation of Operating Margin.

⁽³⁾ Adjusted Funds Flow is a non-GAAP measure commonly used in the oil and gas industry to assist in measuring a company's ability to finance its capital programs and meet its financial obligations. Adjusted Funds Flow is defined as Cash From (Used in) Operating Activities excluding net change in other assets and liabilities and net change in non-cash working capital. Non-cash working capital is composed of accounts receivable, inventory (excluding inventory write-downs and reversals), income tax receivable, accounts payable and income tax payable. Net change in other assets and liabilities is composed of site restoration costs and pension funding.

⁽⁴⁾ The comparative periods have been reclassified to conform with current period treatment of non-cash inventory write-downs (reversals).

⁽⁵⁾ Operating Earnings (Loss) is a non-GAAP measure used to provide a consistent measure of the comparability of our underlying financial performance between periods by removing non-operating items. Operating Earnings (Loss) is defined as Earnings (Loss) Before Income Tax excluding gain (loss) on discontinuance, revaluation gain (loss), unrealized risk management gains (losses) on derivative instruments, unrealized foreign exchange gains (losses) on translation of U.S. dollar denominated notes issued from Canada, foreign exchange gains (losses) on settlement of intercompany transactions, gains (losses) on divestiture of assets, less income taxes on Operating Earnings (Loss) before tax, excluding the effect of changes in statutory income tax rates and the recognition of an increase in U.S. tax basis.

⁽⁶⁾ In the first quarter of 2020, our new resource play, Marten Hills was reclassified from the Oil Sands segment to the Conventional segment. The comparative information has been reclassified.

⁽⁷⁾ Free Funds Flow is a non-GAAP measure defined as Adjusted Funds Flow less capital investment.

SUPPLEMENTAL INFORMATION (unaudited)

Financial Statistics (continued) ⁽¹⁾

Financial Metrics (Non-GAAP Measures) ⁽²⁾	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Net Debt to Adjusted EBITDA	6.1x	6.1x	3.1x	1.6x	1.6x	1.9x	2.4x	2.4x	3.1x
Return on Capital Employed	(5)%	(5)%	2%	10%	10%	4%	2%	2%	(6)%
Return on Common Equity	(10)%	(10)%	2%	12%	12%	4%	2%	2%	(10)%

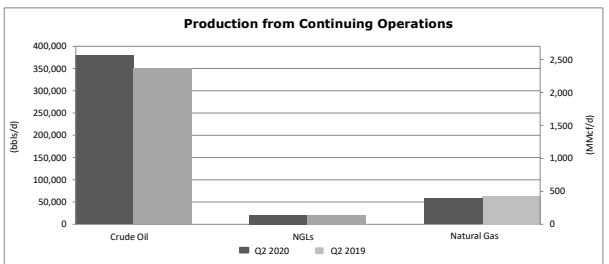
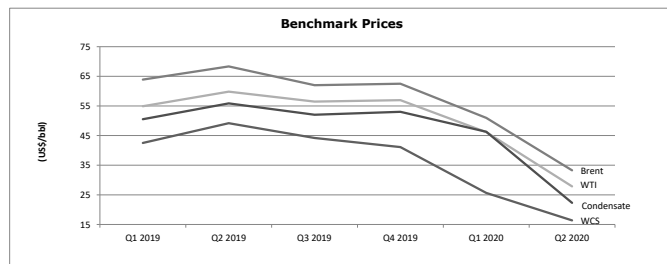
Income Tax & Exchange Rates	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Effective Tax Rates Using:									
Net Earnings	19.1%			(57.1)%					
Operating Earnings, Excluding Divestitures	22.0%			39.8%					
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.733	0.722	0.744	0.754	0.758	0.757	0.750	0.748	0.752
Period End	0.734	0.734	0.705	0.770	0.770	0.755	0.764	0.764	0.748

Common Share Information	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Common Shares Outstanding (millions)									
Period End	1,228.9	1,228.9	1,228.9	1,228.8	1,228.8	1,228.8	1,228.8	1,228.8	1,228.8
Average - Basic	1,228.9	1,228.9	1,228.9	1,228.8	1,228.8	1,228.8	1,228.8	1,228.8	1,228.8
Average - Diluted	1,228.9	1,228.9	1,228.9	1,229.4	1,229.4	1,229.4	1,229.3	1,229.4	1,229.1
Dividends (\$ per share)	0.0625	-	0.0625	0.2125	0.0625	0.0500	0.1000	0.0500	0.0500
Closing Price - TSX (C\$ per share)	6.35	6.35	2.84	13.20	13.20	12.43	11.55	11.55	11.60
- NYSE (US\$ per share)	4.67	4.67	2.02	10.15	10.15	9.38	8.82	8.82	8.68
Share Volume Traded (millions)	3,371.1	1,831.6	1,539.5	2,711.7	559.1	619.9	1,532.7	788.0	744.7

Operating Statistics - Before Royalties

Upstream Production Volumes	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Crude Oil and Natural Gas Liquids (bbls/d)									
Oil Sands									
Foster Creek	164,926	166,032	163,820	159,598	161,705	156,527	160,087	165,953	154,156
Christina Lake	215,187	207,157	223,216	194,659	212,427	198,068	183,895	179,020	188,824
	380,113	373,189	387,036	354,257	374,132	354,595	343,982	344,973	342,980
Conventional									
Crude Oil	7,601	6,541	8,662	4,911	4,991	4,929	4,862	4,904	4,820
Natural Gas Liquids ⁽³⁾	20,712	20,320	21,104	21,762	21,206	21,175	22,344	21,513	23,183
	28,313	26,861	29,766	26,673	26,197	26,104	27,206	26,417	28,003
Total Liquids Production	408,426	400,050	416,802	380,930	400,329	380,699	371,188	371,390	370,983
Natural Gas (MMcf/d)									
Conventional ⁽⁴⁾	393	392	395	424	403	407	445	432	458
Total Natural Gas Production	393	392	395	424	403	407	445	432	458
Total Production ⁽⁴⁾⁽⁵⁾ (BOE per day)	474,005	465,415	482,594	451,680	467,448	448,496	445,283	443,318	447,270

Selected Average Benchmark Prices	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Crude Oil Prices (US\$/bbl)									
Brent	42.12	33.27	50.96	64.18	62.50	62.00	66.13	68.34	63.88
West Texas Intermediate ("WTI")	37.01	27.85	46.17	57.03	56.96	56.45	57.38	59.83	54.90
Differential Brent - WTI	5.11	5.42	4.79	7.15	5.54	5.55	8.75	8.51	8.98
Western Canadian Select at Hardisty ("WCS")	21.01	16.38	25.64	44.27	41.13	44.21	45.87	49.18	42.53
WCS (C\$)	28.26	22.42	34.11	58.77	54.29	58.38	61.22	65.80	56.58
Differential WTI - WCS	16.00	11.47	20.53	12.76	15.83	12.24	11.51	10.65	12.37
Mixed Sweet Blend	30.15	21.71	38.59	52.15	51.59	51.79	52.61	55.21	49.99
Condensate (C\$ @ Edmonton)	34.29	22.30	46.28	52.86	53.01	52.02	53.20	55.87	50.50
Differential WTI - Condensate (Premium)/Discount	2.72	5.55	(0.11)	4.17	3.95	4.43	4.18	3.96	4.40
West Texas Sour ("WTS")	36.75	28.03	45.47	56.27	57.26	55.88	55.96	58.18	53.71
Differential WTI - WTS	0.26	(0.18)	0.70	0.76	(0.30)	0.57	1.42	1.65	1.19
Refining Margins 3-2-1 Crack Spreads ⁽⁶⁾ (US\$/bbl)									
Chicago	7.61	6.44	8.79	16.00	12.27	16.72	17.52	21.44	13.57
Group 3	9.42	7.92	10.91	16.67	14.60	17.32	17.41	19.99	14.80
Natural Gas Prices									
AECO 7A Monthly Index (C\$/Mcf) ⁽⁷⁾	2.03	1.91	2.14	1.62	2.34	1.04	1.55	1.17	1.94
NYMEX (US\$/Mcf)	1.83	1.72	1.95	2.63	2.50	2.23	2.89	2.64	3.15
Differential NYMEX - AECO (US\$/Mcf)	0.34	0.35	0.33	1.41	0.73	1.44	1.73	1.76	1.69



- ⁽¹⁾ We renamed our Deep Basin segment to Conventional segment in the first quarter of 2020. For a description of our operations, refer to the Reportable Segments section of the Management's Discussion and Analysis.
- ⁽²⁾ • Net Debt includes the Company's short-term borrowings and the current and long-term portions of long-term debt, net of cash and cash equivalents and short-term investments.
• Adjusted EBITDA is defined as earnings before finance costs, interest income, income tax expense, depreciation, depletion and amortization, revaluation gain, re-measurement gains (losses) on contingent payment, goodwill impairments, asset impairments and reversals, unrealized gains (losses) on risk management, foreign exchange gains (losses), gains (losses) on divestiture of assets and other income (loss), net, calculated on a trailing twelve-month basis.
• Return on capital employed is calculated, on a trailing twelve-month basis, as net earnings before after-tax interest divided by average shareholders' equity plus average debt.
• Return on common equity is calculated, on a trailing twelve-month basis, as net earnings divided by average shareholders' equity.
- ⁽³⁾ Natural gas liquids include condensate volumes.
- ⁽⁴⁾ Includes production used for internal consumption by the Oil Sands segment of 334 MMcf per day and 340 MMcf per day for the three and six months ended June 30, 2020, respectively (319 MMcf per day for both the three and six months ended June 30, 2019).
- ⁽⁵⁾ Natural gas volumes have been converted to barrels of oil equivalent ("BOE") on the basis of six thousand cubic feet ("Mcf") to one barrel ("bbl"). BOE may be misleading, particularly if used in isolation. A conversion ratio of one bbl to six Mcf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil compared to natural gas is significantly different from the energy equivalency conversion ratio of 6:1, utilizing a conversion on a 6:1 basis is not an accurate reflection of value.
- ⁽⁶⁾ The 3-2-1 crack spread is an indicator of the refining margin generated by converting three barrels of crude oil into two barrels of regular unleaded gasoline and one barrel of ultra-low sulphur diesel using current month WTI based crude oil feedstock prices and on a last in, first out accounting basis ("LIFO").
- ⁽⁷⁾ Alberta Energy Company ("AECO") natural gas monthly index.

SUPPLEMENTAL INFORMATION (unaudited)

Operating Statistics - Before Royalties (continued) ⁽¹⁾

Effective Royalty Rates (Excluding Realized Gain (Loss) on Risk Management)	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Oil Sands									
Foster Creek	12.6%	16.0%	11.7%	18.8%	24.5%	21.8%	15.2%	18.2%	10.9%
Christina Lake	12.1%	18.0%	9.5%	21.6%	24.7%	24.2%	18.7%	19.7%	17.4%
Conventional									
Crude Oil	13.4%	14.2%	13.0%	16.3%	17.1%	8.1%	20.1%	26.4%	13.9%
Natural Gas Liquids	(6.9)%	(9.2)%	(4.9)%	3.9%	3.9%	(13.8)%	10.2%	9.6%	10.6%
Natural Gas	2.0%	2.5%	1.5%	1.1%	1.9%	(3.8)%	1.7%	(2.7)%	3.4%

Netbacks

Netback is a non-GAAP measure commonly used in the oil and gas industry to assist in measuring operating performance on a per-unit basis. Netbacks reflect our margin on a per-barrel basis of unblended crude oil. Netback is defined as gross sales less royalties, transportation and blending, operating expenses and production and mineral taxes divided by sales volumes. Netbacks do not reflect the non-cash write-downs or reversals of product inventory until the product is sold. The crude oil sales price, transportation and blending costs, and sales volumes exclude the impact of purchased condensate. Condensate is blended with the heavy oil to reduce its thickness in order to transport it to market. Our Netback calculation is aligned with the definition found in the Canadian Oil and Gas Evaluation Handbook. The reconciliation of the financial components of each Netback to Operating Margin can be found in our quarterly and annual Management's Discussion and Analysis.

The Oil Sands and Conventional netbacks are calculated on a gross basis and exclude adjustments for the natural gas that is produced by the Conventional segment and used as fuel by the Oil Sands segment. The consolidated netback is calculated on a net basis, after adjustments for natural gas produced by the Conventional segment and used as fuel by the Oil Sands segment.

Oil Sands Netbacks (Excluding Realized Gain (Loss) on Risk Management)	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Heavy Oil - Foster Creek ⁽²⁾ (\$/bbl)									
Sales Price	20.63	14.28	27.05	57.21	51.60	58.89	59.12	65.90	51.99
Royalties	1.02	0.56	1.47	8.44	9.18	9.90	7.30	10.02	4.45
Transportation and Blending	12.84	11.32	14.37	11.70	14.58	13.18	9.50	9.60	9.39
Operating	8.80	8.33	9.28	9.14	9.31	8.00	9.64	8.89	10.44
Netback	(2.03)	(5.93)	1.93	27.93	18.53	27.81	32.68	37.39	27.71
Heavy Oil - Christina Lake ⁽²⁾ (\$/bbl)									
Sales Price	15.32	11.22	18.87	50.91	45.41	51.62	53.79	59.78	47.63
Royalties	1.01	1.00	1.01	9.42	9.38	10.62	8.79	10.24	7.30
Transportation and Blending	7.26	6.19	8.18	6.64	7.88	7.20	5.59	6.69	4.46
Operating	6.57	6.52	6.62	7.33	7.14	5.96	8.20	8.54	7.84
Netback	0.48	(2.49)	3.06	27.52	21.01	27.84	31.21	34.31	28.03
Total Heavy Oil - Oil Sands ⁽²⁾ (\$/bbl)									
Sales Price	17.67	12.64	22.35	53.78	48.05	54.94	56.30	62.68	49.67
Royalties	1.01	0.80	1.21	8.97	9.29	10.29	8.09	10.13	5.97
Transportation and Blending	9.73	8.56	10.81	8.94	10.73	9.93	7.43	8.07	6.76
Operating	7.56	7.36	7.75	8.15	8.06	6.90	8.88	8.70	9.06
Netback	(0.63)	(4.08)	2.58	27.72	19.97	27.82	31.90	35.78	27.88

Conventional Netbacks (Excluding Realized Gain (Loss) on Risk Management)	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Total Conventional ⁽²⁾ (\$/BOE)									
Sales Price	15.88	14.48	17.23	17.95	20.83	13.84	18.53	15.04	21.86
Royalties	0.25	0.10	0.39	0.81	0.98	(0.41)	1.31	1.19	1.43
Transportation and Blending	2.46	2.38	2.55	2.31	2.39	2.28	2.29	2.53	2.06
Operating	9.03	9.05	9.01	8.79	8.63	8.21	9.13	9.01	9.24
Production and Mineral Taxes	(0.01)	0.02	(0.04)	0.02	0.01	0.03	0.03	0.03	0.03
Netback	4.15	2.93	5.32	6.02	8.82	3.73	5.77	2.28	9.10

Operations Netbacks (Excluding Realized Gain (Loss) on Risk Management)	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Total Operations ⁽²⁾⁽³⁾ (\$/BOE)									
Sales Price	17.92	13.04	22.47	50.63	46.21	51.48	52.50	58.22	46.66
Royalties	0.98	0.75	1.18	8.22	8.87	9.07	7.42	9.24	5.56
Transportation and Blending	9.42	8.33	10.43	8.51	10.29	9.39	7.10	7.76	6.42
Operating	7.17	7.00	7.33	7.87	7.11	7.33	8.55	9.07	8.03
Production and Mineral Taxes	-	-	(0.01)	0.01	-	0.01	0.01	0.01	0.01
Netback	0.35	(3.04)	3.54	26.02	19.94	25.68	29.42	32.14	26.64

Realized Gain (Loss) on Risk Management	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Sales ⁽¹⁾ (\$/BOE)	(1.20)	(1.81)	(0.63)	(0.16)	0.41	0.19	(0.65)	(1.62)	0.35

Refinery Operations ⁽⁴⁾	2020			2019					
	YTD	Q2	Q1	Year	Q4	Q3	Q2 YTD	Q2	Q1
Crude Oil Capacity (Mbbbls/d)	495	495	495	482	482	482	482	482	482
Crude Oil Runs (Mbbbls/d)	383	325	442	443	456	465	425	474	375
Heavy Oil	154	112	197	177	184	185	168	194	143
Light/Medium	229	213	245	266	272	280	257	280	232
Crude Utilization	78%	66%	89%	92%	95%	96%	88%	98%	78%
Refined Products (Mbbbls/d)	396	332	460	466	477	485	451	501	402

⁽¹⁾ We renamed our Deep Basin segment to Conventional segment in the first quarter of 2020. For a description of our operations, refer to the Reportable Segments section of the Management's Discussion and Analysis.

⁽²⁾ Netbacks do not reflect the non-cash write-downs or reversals of product inventory until the product is sold. The impact to netbacks for total operations from realizing inventory write-downs was \$8.24 per barrel for the three months ended June 30, 2020.

⁽³⁾ Natural gas volumes have been converted to BOE on the basis of six Mcf to one bbl. BOE may be misleading, particularly if used in isolation. A conversion ratio of one bbl to six Mcf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil compared to natural gas is significantly different from the energy equivalency conversion ratio of 6:1, utilizing a conversion on a 6:1 basis is not an accurate reflection of value.

⁽⁴⁾ Represents 100 percent of the Wood River and Borger refinery operations.